

# EDF's experience in the field of RE in developing countries

Practical Examples and Lessons Learned

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Renewable Energy & Sustainable Development in  
Indonesia

Past Experience – Future Challenges

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## Mid nineties, the beginning...



- ❑ Having finished the rural electrification (RE) in France (beginning of the seventies)...
- ❑ Master Plan for rural electrification in Indonesia
  - Financed with the support of the World Bank
  - With the national utility PLN
    - Socio-economic study to define the needs, village by village, for the next 20 years (bottom-up approach)
    - To design tools to plan RE investments in the whole country
    - To work-out a master plan for RE until 2019
    - To develop a software (Replasy) based on geographical information system (GIS) to follow-up the implementation of RE in the country
- ❑ Promotion of single phase MV networks
- ❑ Designing of planning tools: Laper and Elvira



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## Mid nineties, in Africa



- ❑ Pilot projects in Western and Central Africa
  - In order to learn on the context
    - The needs of the population,
    - Its capability to pay
    - To test equipment,
    - Economy of the projects,
    - The local organization to manage the systems
- ❑ 2 to 4 villages per country
  - Communication and Activity Centers, based on PV systems
    - Merchant and non-merchant services
    - Local management
    - In 3 different countries: Mali, Benin and Burkina-Faso
  - GECCO : micro grids, diesel generators and energy efficiency
    - Size adapted to the needs
    - In 2 countries: Ivory-Coast and Cameroon



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## Mid nineties, lessons learnt



- Successes and difficulties
- How to adapt the approach to:
  - Ensure sustainability?
  - Develop large scale programs?
- An answer in the context of countries still with low electrification rates : the RESCO concept



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## RESCO concept



- Local operator which sells energy based services
- In a clear and facilitating institutional framework
- Public Private Partnership
- Services to be paid by the customer at **affordable tariffs**
- A **multi-service, multi-energy** approach
- An external support through **investment subsidies**
- The customer pays for the **recurrent costs**
- To respond to all local needs: households, collective, commercial and productive uses
- Open based technologies: traditional or renewables, grid or off-grid – no dogmatism



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# Institutional framework - 1



- To guarantee access to essential needs for everybody
- To enable economic development
- To guarantee fairness in the whole country
- To define the applicable rules for the tariffs
- National utility or PPP?
  - Linked to the rate of electrification
  - PPP supposes a clear and facilitating institutional framework
  - RE is not a simple market



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# Institutional framework - 2



- A clear framework
  - With priorities and objectives (MDG...)
    - Socio (access to essential needs)
    - Economic development
    - Environment preservation
    - Etc.
  - Clear rules
  - Stable in the long term
  - To ensure sustainability of the programs
- A facilitating framework
  - To ensure economic viability for the State and the operators
  - A strong support through investment's subsidies or equivalent
  - Possibly including tax exemptions,
  - To enable "reasonable" profitability for the private operators



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# Financing



- A dedicated fund
- With the same rules whatever the donors are
- To bring investment's subsidies or equivalent to the operators:
  - To enable profitability for the operators...
  - ...and affordable tariffs for the customers
- An adapted contribution of the beneficiaries to the investment
  - Adapted to their capability of payment
  - Showing their interest for electricity
- With carbon finance?
- A good allocation of the risks to enable reasonable guarantees



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# Carbon finance



- An additional financing tool with the objective to preserve the environment
- But...
  - There are still uncertainties: valorization of the ton of CO<sub>2</sub>, future of the Kyoto protocol...
  - Low financial interest with small projects due to transaction costs...
  - The admitted « base line » is not always favorable to the projects...
- Programmatic approach: the future?



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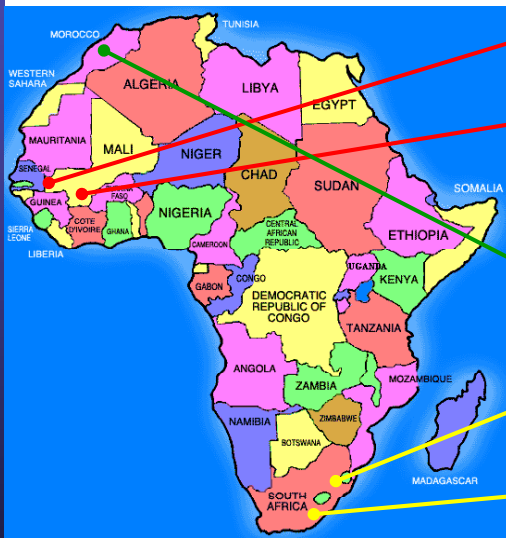


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# EDF RESCOs programs



## Four programs in 3 countries:



### – Mali: 2 RESCOs

▪ **Korayé Kurumba**: micro grids with gensets – 10,000 beneficiaries to 100,000 – start 1999 – partner Total 30 %

▪ **Yéelen Kura**: SHS + micro grids with gensets – 30,000 beneficiaries to 100,000 – start in 2001 - Partner<sup>(1)</sup> Nuon 50 % - Biofuels test (Jatropha) – Hybrid PV/diesel power plant (72 kWp)

### – Morocco

▪ **Temasol**: SHS (26,600) – 190,000 beneficiaries to 400,000? – start in 2002 – Partners Tenesol and Total

### – South Africa

▪ **KES in KwaZulu-Natal** – 50,000 beneficiaries to 90,000 – start in 2002 – Partner<sup>(2)</sup> Total 35 % - SHS (8,000) + supply of LPG

▪ **KES in Eastern Cape** – 700 beneficiaries to 150,000 – start end of 2008 – Partner<sup>(2)</sup> Total 35 % - SHS + 400 schools

(1) EDF sold its participation to FRES (Nuon's foundation in December 2008)

(2) A South African partner (Calulo) is entering in KES capital (15 %) in January, 2009



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# Feedback from the field



## Usually a good acceptance from the population

- But necessity to explain the choice of SHS
- And necessity of a strong commitment from the operator for customer management to ensure an acceptable collection rate (more than 90 or 95 %)

## Low reactivity of national authorities

- To adjust tariffs
- To pay subsidies

## Change of rules or objectives

- Programs falling
- Change of tariffs' structure

## Importance of a local partner

## Strong involvement of the donor at the beginning but not at the time



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# Conclusion



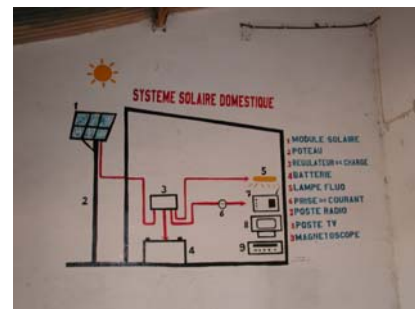
- ❑ PPP approach seems to be a correct way...
- ❑ ...if the institutional framework is clear and facilitating
- ❑ Presence of a local partner is of prime importance
- ❑ Involvement of the State, the National Utility, the donor, useful at the time
- ❑ Technological choices opened and adapted to the context
- ❑ To bring an answer to all energy needs to fulfill the objectives of the State and respond to the demand
- ❑ Necessity of ambitious and permanent training
- ❑ A good allocation of the risks
- ❑ Ambitious programs (scale effects, MDG...)



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# Thank you for your attention



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